Sean Parnell, Governor Emil Notti, Commissioner Robert M. Pickett, Chairman

February 19, 2010

In reply refer to: Finance Section

File: PC39-1003EEE

LO#: L1000057

Maricel Yap Accounting Assitant II Unalaska, City of P.O. Box 610 Unalaska, AK 99685-0610

Dear Ms. Yap:

State of Alask

On February 18, 2010, the Commission approved updated **Permanent** PCE levels in cents per kilowatt-hour (¢/kWh) for Unalaska, City of (UNALASKA), for the listed classes of customers as follows:

Residential	14.21¢
Small General	14.21¢
Large General	14.21¢
Industrial	11.70¢

The revised PCE levels are due to Commission approval of UNALASKA's Fuel Cost Update submitted on February 1, 2010. The new PCE levels are effective for billings rendered after February 18, 2010. For your reference, copies of the Commission Staff's recommendations and schedules are attached as an Appendix.

The Commission reminds UNALASKA of its continued obligation under the PCE legislation to provide its customers with the notice specified in AS 42.45.120 or similar notice approved by the Alaska Energy Authority.

The Commission also reminds UNALASKA of its obligation under 3 AAC 52.620 and 3 AAC 52.640 to notify the Commission of any change in its rates, surcharges, and/or efficiency of operation and advises UNALASKA that failure to comply with those requirements could jeopardize its continued participation in the program.

Letter Order-UNALASKA Page 2 of 2 February 19, 2010

If UNALASKA believes that the calculation used to establish the PCE level in this Letter Order is incorrect, it should seek reconsideration setting forth why it believes the calculation is in error. Any reconsideration request must be submitted within 15 days of the date of this Letter Order.

If you have any questions regarding the calculation of PCE levels, please contact Utility Financial Analyst John White at (907) 276-6222.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Robert M. Picket

Chairman

cc: Jeffery Williams, Alaska Energy Authority

STATE OF ALASKA

DEPARTMENT OF COMMERCE, COMMUNITY & ECONOMIC DEVELOPMENT

REGULATORY COMMISSION OF ALASKA

SEAN PARNELL, GOVERNOR

701 WEST EIGHT AVENUE, SUITE 300 ANCHORAGE, ALASKA 99501-3469

PHONE: (907) 276-6222 FAX: (907) 276-0160 TTY: (907) 276-4533 WEBSITE: http://rca.alaska.gov

DATE: February 19, 2010

INVOICE#:

39-1003EEE

DATE DUE: March 21, 2010

Maricel Yap Accounting Assitant II Unalaska, City of P.O. Box 610 Unalaska, AK 99685-0610

Fee for Commission Staff analysis and recommendations Re:

FILE #: PC39-1003EEE

LO #: L1000057

Fuel Cost Update under the Power Cost Equalization Program

Amount Due : \$39

TOTAL AMOUNT DUE: \$39

MAKE CHECK PAYABLE TO: STATE OF ALASKA

PLEASE REMIT CHECK AND COPY OF THIS INVOICE TO:

REGULATORY COMMISSION OF ALASKA 701 W. 8TH AVE., SUITE 300 ANCHORAGE, AK 99501-3469

If you have any questions, please contact Joyce McGowan at (907) 263-2132 or joyce.mcgowan@alaska.gov.

Unalaska, City of

FILE #: PC39-1003EEE

Amount Due: \$39

LO #: L1000057

Check Number_____

Please tear along dotted line and submit payment with bottom portion. Thank you.

Power Cost Memorandum Fuel Cost Update

Surcharge Change Date: February 18, 2010

Utility Name (Cert. No.)	Utility Fil	e No.	Date Filed:		
UNALASKA, CITY of		PC39-1003EEE		February 1, 2010	
PCE LEVEL	Previously		Staff		
SUMMARY	Approved			ommended	
	PC39-1003DDD		PC39-1003EEE		
Class	<u>Date Approved:</u>			ctive Date	
Rate	January 21, 2010		Febru	ary 19, 2010	
	#0.4062		•	0.1421	
Residential	\$0.1263 \$0.1263		•	0.1421	
Small General				0.1421	
Large General	\$0.1263 \$0.4360		·	0.1170	
Industrial	\$0.1260		Ψ	0.1170	
	☐ Interim ☐ Permanen	ŧ	☐ Interim ☑ P	ermanent	
				- inn	
Prior Fuel Purc	hase Price: \$ 2.26830_		New Fuel Pur	chase Price: \$	2.49060
	Actual Weighted		✓ Actual	☐ Weighted	
1		ac: Provious	\$0.027300	_	0.018250
Delivery Charge:	Surcharge Chan	ge. Frevious	φ0.027300	Opuaicu w	0.010200
	_				
- 1	n 10 11 .				
Signed: Kun	WWW Her-1		Utility Financial Anal	yst	
-	Kevin AufDerHeide				
Commission decision re. this recommendation :					
İ		1	I WILL WF	RITE	
	Date (if different I I DO NOT		· ·		
from 2/18/10) CONCUR CONCUR		STATEME			
Diekett	110111 2/16/10) CONC	S. C. DOMOGIC	0.7.1.2.171		
Pickett					
Giard					
Lisankie	Pts	71			

Special Instructions to Staff:

Price Wilson

^{*}If this column is initialed, Staff will contact the Commissioner for the statement; otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

CITY OF UNALASKA

POWER COST EQUALIZATION CALCULATION BASED ON TEST YEAR ENDING JUNE 30, 2003 Fuel Cost Update & Surcharge Change

		PC39-1003DDD	PC39-1003EEE		
		Prior			
		Commission	Utility	Staff	
A.	Total KWH Generated	Approval 28,508,340	Request 28,508,340	Recommended 28,508,340	
A.	Total RVVIII Generated	20,000,040	20,000,040	20,000,010	
B.	Total KWH Sold (Appendix 2)	27,309,793	27,309,793	27,309,793	
C.	Total Non-Fuel Costs (Appendix 2)	2,823,507	2,823,507	2,823,507	
D.	Non-Fuel Cost/KWH (C / B)	\$0.1034	\$0.1034	\$0.1034	
E.	Total Fuel Costs (Appendix 2)	4,662,218	5,117,215	5,117,215	
F.	Fuel Costs/KWH (E / B)	\$0.1707	\$0.1874	\$0.1874	
G.	Eligible Costs/KWH (D + F)	\$0.2741	\$0.2908	\$0.2908	
H.	Eligible Cost/KWH (G)				
	less base rate in effect	\$0.1329	\$0.1496	\$0.1496	
1.	Lesser of (H) or 85.88 cents/kWh	\$0.1329	\$0.1496	\$0.1496	
J.	Average Class Rates (Appendix 3)			4	
	Residential	\$0.2161	\$0.2071 \$0.1786	\$0.2071 \$0.1786	
	Small General	\$0.1876 \$0.1561	\$0.1786 \$0.1471	\$0.1760 \$0.1471	
	Large General Industrial	\$0.1260	\$0.1170	\$0.1170	
	maddiai	,	•	·	
		Class Power Cost Equalization			
		Per kWh Payable			
	Lesser of: (I) x 95%, or (J)				
K.	Residential	\$0.1263	\$0.1421	\$0.1421	
	Small General	\$0.1263	\$0.1421	\$0.1421	
	Large General	\$0.1263	\$0.1421	\$0.1421	
	Industrial Funding Level in Effect	\$0.1260 100 %	\$0.1170 100%	\$0.1170 100 %	
	runung Level III Litect	10070	10070	10070	
L.					
	Residential	\$0.1263	\$0.1421	\$0.1421	
	Small General	\$0.1263	\$0.1421	\$0.1421	
	Large General	\$0.1263	\$0.1421	\$0.1421 \$0.4470	
	Industrial	\$0.1260	\$0.1170	\$0.1170	

CITY OF UNALASKA

SCHEDULE OF ELIGIBLE POWER COSTS, SALES AND EFFICIENCY BASED ON TEST YEAR ENDING JUNE 30, 2003

Fuel Cost Update & Surcharge Change

		PC39-1003DDD	BDDD PC39-1003EEE		
		Prior Commission	Per Per		
Non-Fuel Costs:		Approval	Utility	Staff	
A. Personnel Costs		1,647,324	1,647,324	1,647,324	
B. Power Plant Parts & Supplies		1,150	1,150	1,150	
C. Repairs and Maintenance		306,845	306,845	306,845	
D. General and Administrative		256,187	256,187	256,187	
E. Depreciation & Amortization		578,384	578,384	578,384	
F. Interest Expense		10,610	10,610	10,610	
G. Other (Describe)	Taxes	23,008	23,008	23,008	
H. Total Non-Fuel Costs		2,823,507	2,823,507	2,823,507	
Fuel Costs:					
Gallons Consumed for Electric Generation		2,046,771	2,046,771	2,046,771	
J. Price of Fuel: (cts per gal.)		\$2.26830	\$ 2.49060	\$2.49060	
K. Total Cost of Fuel		\$4,642,691	\$5,097,688	\$5,097,688	
L. Total Cost of Purchased Powe	r	\$19,527	\$19,527	\$19,527	
M. TOTAL fuel cost & power purc	hase	\$4,662,218	\$5,117,215	\$5,117,215	
O. KWH Sales	Eff. Std.	27,309,793	27,309,793	27,309,793	
P. Fuel Efficiency (O / I) Q. Line Loss & Station Service	≥ 12.00 ≤ 12%	13.34 4.20%	13.34 4.20%	13.34 4.20%	

CITY OF UNALASKA

Surcharge	0.018250					
	of Average Clas	s Rate per kWh				
(1) kWh by Block	(2) Rate (\$/kWh)	(3) Surcharge If Applicable (\$/kWh)	(4) Total (\$/kWh) (2+3)	(5) Total \$ (1x4)	(6) Avg. (\$/kWh) (5)/(1)	(7) Avg. Rate (\$/kWh) - \$.1412/kWh
500	0.330000	0.018250	0.348250	174.13	0.348250	0.2071
500 TOTAL (A)		1	1	174.13	0.34825	0.2071 (E)
	ule: Small Gene					
(1) kWh by Block	(2) Rate (\$/kWh)	(3) Surcharge If Applicable (\$/kWh)	(4) Total (\$/kWh) (2+3)	(5) Total \$ (1x4)	(6) Avg. (\$/kV/h) (5)/(1)	(7) Avg. Rate (\$/kWh) - \$.1412/kWh
500	0.301500	0.018250	0.319750	159.88	0.319750	0.1786
500 TOTAL (A)		1		159.88	0.31975	0.1786 (E)
	ule: Large Gene	ral (3)	(4)	(5)	(6)	(7)
(1) kWh	(2)	Surcharge	Total	Total	Avg.	Avg. Rate
by Block	Rate (\$/kWh)	If Applicable (\$/kWh)	(\$/kWh) (2+3)	\$ (1x4)	(\$/kWh) (5)/(1)	(\$/kWh) - \$.1412/kWh
500	0.270000	0.018250	0.288250	144.13	0.288250	0.1471
500 TOTAL (A)		L		144.13	0.28825	0.1471 (E)
Rate Sched	ule: Industrial					
(1) kWh	(2)	(3) Surcharge	(4) Total	(5) Total	(6) Avg.	(7) Avg. Rate
by Block	Rate (\$/kWh)	If Applicable (\$/kWh)	(\$/kWh) (2+3)	\$ (1x4)	(\$/kWh) (5)/(1)	(\$/kWh) - \$.1412/kWh
500	0.239900	0.018250	0.258150	129.08	0.258150	0.1170
500 TOTAL (A)				129.08	0.25815	0.1170 (E)
	Fuel Price= Surcharge=	: 2.49060 : \$0.018250				